



नॉर्थ ईस्टर्न इलेक्ट्रिक पावर कॉर्पोरेशन लिमिटेड
NORTH EASTERN ELECTRIC POWER CORPORATION LTD.

भारत सरकार का उद्यम A Govt. of India Enterprise

मिनीरत्न : श्रेणी-I Miniratna : Category-I

एनटीपीसी लिमिटेड की पूर्ण स्वामित्व वाली सहायक कंपनी A wholly owned subsidiary of NTPC Ltd.



फाइल सं./File No. FIN/FUND/61

दिनांक Dated 12.08.2025

सेवा में / To

BSE Ltd.

P. J. Tower, Dalal Street

Mumbai-400001

विषय/Subject : Intimation under Regulation Reg. 52 of SEBI (LODR) Regulations, 2015
regarding submission of Financial Result for the year ended 30th June 2025.

Sir / Madam,

With reference to Regulation 52 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, please find enclosed the Financial Results (Standalone & Consolidated) along with Limited Review Report by the Statutory Auditors for the quarter ended June 30, 2025 in the prescribed format as required under Regulation 52 of SEBI (LODR) Regulations 2015.

The information as required under Regulation 52(4) of the SEBI (LODR) Regulations, 2015 is also covered in the Financial Results (Standalone & Consolidated) submitted herewith. Security Cover certificate by Statutory Auditor's with respect to listed non-convertible debt securities of the company as per Regulation 54 is also submitted herewith.

The submitted information shall also be posted on the website of the company.

Thanking you.

भवदीय / Yours faithfully

(Pranab Jyoti Mazumdar)
General Manager (Finance)

महाप्रबंधक (एफ) (निधि)
General Manager (F) (FUND)
नीपको लि., शिलांग
Shillong

Independent Auditor's Limited Review Report on the Unaudited Consolidated Financial Results of North Eastern Electric Power Corporation Limited for the quarter and three months ended 30th June, 2025 pursuant to the Regulation 52 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended, to the extent applicable.

To
The Board of Directors of
North Eastern Electric Power Corporation Limited,
Brookland Compound,
Lower New Colony,
Shillong - 793003.

1. We have reviewed the accompanying Statement of Un-audited Consolidated Ind AS Financial Results of North Eastern Electric Power Corporation Limited (the 'Company' or 'Parent Company') for the quarter and three months ended 30th June, 2025 (the "Statement") attached herewith, being submitted by the Company pursuant to the requirements of Regulation 52 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 ('the Regulation') as amended.
2. The preparation of the Statement in accordance with the recognition and measurement principles laid down in Indian Accounting Standard 34, ("Ind AS 34") "Interim Financial Reporting" prescribed under Section 133 of the Companies Act, 2013, as amended, read with relevant rules issued thereunder and other accounting principles generally accepted in India, read with the Circular is the responsibility of the Company's management and has been approved by the Board of Directors of the Company. Our responsibility is to issue a report on the Statement based on our review.
3. We conducted our review of the Statement in accordance with the Standard on Review Engagements (SRE) 2410, "Review of Interim Financial Information Performed by the Independent Auditor of the Entity" issued by the Institute of Chartered Accountants of India. This standard requires that we plan and perform the review to obtain moderate assurance as to whether the Statement is free of material misstatement. A review is limited primarily to inquiries of Company personnel and analytical procedures applied to financial data and thus provides less assurance than an audit. A review is substantially less in scope than an audit conducted in accordance with Standards on Auditing specified under Section 143(10) of the Companies Act, 2013 and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit and accordingly, we do not express an audit opinion.

We also performed procedures in accordance with the Circulars issued by the Securities and Exchange Board of India under Regulation 52 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended, to the extent applicable.

4. The Statement includes the interim financial results of the Joint Venture Company KSK Dibbin Hydro Power Private Limited (the 'Joint Venture Company').
5. Based on our review conducted and procedures performed as stated in paragraph 3 above and as stated in paragraph 7 and based on the Un-reviewed and Unaudited condensed financial statements for the quarter and three months ended 30th June, 2025 of the Joint Venture Company, nothing has come to our attention that-causes us to believe that the accompanying Statement, prepared in accordance with the recognition and measurement principles laid down in the applicable Indian Accounting Standards ("Ind AS") specified under Section 133 of the Companies Act, 2013 as amended, read with relevant rules issued thereunder and other recognised accounting practices and policies has not disclosed the information required to be disclosed in terms of Regulation 52 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended, including the manner in which it is to be disclosed, or that it contains any material misstatement.

6. Emphasis of Matter

We draw attention to the following matter in the Notes to Consolidated Financial Results:

- (i) Note No 4(a): Recognition of revenue on the basis of provisional rates to the tune of Rs. 6344.31 Lakhs for the quarter and three months ended 30th June 2025.

Our Conclusion is not modified in respect of this matter.

7. We did not review the Unaudited Interim Financial Information of the Joint Venture Company included in the unaudited consolidated financial results, whose interim financial information reflect total revenue (before consolidation adjustments) of Rs. 6.71 Lakhs for the period ended June 30, 2025, total net profit after tax (before consolidation adjustments) of Rs. 1.64 Lakhs for period ended June 30, 2025, and total comprehensive profit (before consolidation adjustments) of Rs. 1.64 Lakhs for period ended June 30, 2025, respectively, as considered in the Statement.

This unaudited interim financial information of the Joint Venture Company have not been reviewed by any auditor, and our conclusion in so far as it relates to the amounts and disclosures included in respect of this Joint Venture Company is based solely on the financial statements furnished by the management of the Parent Company.

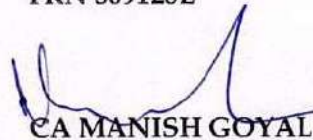


According to the information and explanations given to us by the Management of the Parent Company, the financial results of the Joint Venture Company are not material to the consolidated financial results of the Parent Company.

Our Conclusion on the Statement is not modified in respect of our reliance on the interim financial information certified by the Management.

PLACE: SILIGURI
DATE: 12/08/2025

FOR R.N. GOYAL & CO.
CHARTERED ACCOUNTANTS
FRN 309128E


CA MANISH GOYAL

PARTNER
MEMBERSHIP NO. 061194
UDIN: 25061194BMLCDY2225



Independent Auditor's Limited Review Report on the Unaudited Standalone Financial Results of North Eastern Electric Power Corporation Limited for the quarter and three months ended 30th June, 2025 pursuant to the Regulation 52 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended, to the extent applicable

To
The Board of Directors of
North Eastern Electric Power Corporation Limited,
Brookland Compound,
Lower New Colony,
Shillong - 793003.

1. We have reviewed the accompanying Statement of Un-audited standalone Ind AS Financial Results of North Eastern Electric Power Corporation Limited (the 'Company' or 'NEEPCO') for the quarter and three months ended 30th June, 2025 (the "Statement") attached herewith, being submitted by the Company pursuant to the requirements of Regulation 52 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 ('the Regulation') as amended.
2. The preparation of the Statement in accordance with the recognition and measurement principles laid down in Indian Accounting Standard 34, ("Ind AS 34") "Interim Financial Reporting" prescribed under Section 133 of the Companies Act, 2013, as amended, read with relevant rules issued thereunder and other accounting principles generally accepted in India, read with the Circular is the responsibility of the Company's management and has been approved by the Board of Directors of the Company. Our responsibility is to issue a report on the Statement based on our review.
3. We conducted our review of the Statement in accordance with the Standard on Review Engagements (SRE) 2410, "Review of Interim Financial Information Performed by the Independent Auditor of the Entity" issued by the Institute of Chartered Accountants of India. This standard requires that we plan and perform the review to obtain moderate assurance as to whether the Statement is free of material misstatement. A review is limited primarily to inquiries of Company personnel and analytical procedures applied to financial data and thus provides less assurance than an audit. We have not performed an audit and accordingly, we do not express an audit opinion.

A review is substantially less in scope than an audit conducted in accordance with Standards on Auditing specified under Section 143(10) of the Companies Act, 2013 and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit and accordingly, we do not express an audit opinion.



4. Based on our review conducted as above, nothing has come to our attention that-causes us to believe that the accompanying Statement read with notes thereon, prepared in accordance with the recognition and measurement principles laid down in the applicable Indian Accounting Standards ("Ind AS") specified under Section 133 of the Companies Act, 2013 as amended, read with relevant rules issued thereunder and other recognised accounting principles, practices and policies generally accepted in India, has not disclosed the information required to be disclosed in terms of the Regulation 52 of the SEBI (listing Obligations and Disclosure Requirements) Regulations, 2015, read with the Circular, including the manner in which it is to be disclosed, or that it contains any material misstatement.

Emphasis of Matter

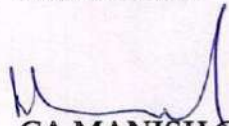
We draw attention to the following matter in the Notes to the Standalone Financial Results:

- 1) Note No 3(a) Recognition of revenue on the basis of provisional rates to the tune of Rs. 6344.31 Lakhs for the quarter and three months ended 30th June, 2025.

Our Conclusion is not modified in respect of this matter.

PLACE: SILIGURI
DATE:12/08/2025

FOR R.N. GOYAL & CO.
CHARTERED ACCOUNTANTS
FRN 309128E


CA MANISH GOYAL
PARTNER

MEMBERSHIP NO. 061194
UDIN:25061194BMLCDX7723





**NORTH EASTERN ELECTRIC POWER CORPORATION LTD
STANDALONE STATEMENT OF ASSETS AND LIABILITIES**

₹ in lakhs

Sl.No.	Particulars	As at 30.06.2025 (Unaudited)	As at 30.06.2024 (Unaudited)	As at 31.03.2025 (Audited)
A	ASSETS			
1	Non-current assets			
	(a) Property, plant and equipment	12,46,931.70	12,98,734.17	12,84,562.32
	(b) Capital work-in-progress	82,921.86	50,652.23	67,136.54
	(c) Intangible assets	39,036.63	7,890.64	7,721.77
	(d) Intangible assets under Development	96.00	200.39	96.00
	(e) Financial Assets			
	(i) Investment in Subsidiary and Joint Venture Companies	-	-	-
	(ii) Loans	39.16	37.61	31.35
	(f) Deferred Tax Assets (Net)			
	(g) Other non-current assets	53,774.68	62,121.83	62,569.72
	Sub-total - Non-current assets	14,22,800.04	14,19,636.87	14,22,117.71
2	Current assets			
	(a) Inventories	14,666.73	13,166.22	14,508.30
	(b) Financial assets			
	(i) Trade receivables	74,586.66	79,588.97	57,280.59
	(ii) Cash and cash equivalents	107.67	9,672.74	126.11
	(iii) Bank balances other than cash and cash equivalents	4,571.28	653.33	602.98
	(iv) Others	99,976.49	35,355.15	98,366.95
	(c) Current Tax Assets (Net)	2,445.76	2,042.04	-
	(d) Other Current assets	6,752.89	6,158.03	2,663.17
	(e) Asset Held for Sale	-	-	-
	Sub-total - Current assets	2,03,107.48	1,46,616.48	1,73,548.10
3	Regulatory deferral account debit balances	1,37,033.09	1,18,008.53	1,35,277.65
	TOTAL - ASSETS	17,62,940.61	16,84,261.88	17,30,943.46
B	EQUITY AND LIABILITIES			
1	Equity			
	(a) Equity share capital	3,60,981.04	3,60,981.04	3,60,981.04
	(b) Other equity	3,64,066.38	3,35,021.72	3,56,565.19
	Sub-total - Total equity	7,25,047.42	6,96,002.76	7,17,546.23
2	Liabilities			
(i)	Non-current liabilities			
	(a) Financial liabilities			
	(i) Borrowings	6,73,019.05	6,04,331.00	6,34,261.48
	(ii) Lease Liabilities	669.35	984.89	775.87
	(iii) Trade payables			
	- Total outstanding dues of micro and small enterprises	-	-	-
	- Total outstanding dues of creditors other than micro and small enterprises	-	-	-
	(b) Long Term Provisions	408.02	308.88	397.04
	(c) Deferred tax liabilities (Net)	1,07,478.03	95,225.20	1,06,240.82
	(d) Other Non-Current Liabilities	18,741.00	20,423.39	17,930.30
	Sub-total - Non-current liabilities	8,00,315.45	7,21,273.36	7,59,605.51
(ii)	Current liabilities			
	(a) Financial liabilities			
	(i) Borrowings	1,10,854.09	1,64,255.48	1,20,144.95
	(ii) Lease Liabilities	940.16	1,019.43	971.68
	(iii) Trade payables			
	- Total outstanding dues of micro and small enterprises	272.47	188.35	960.27
	- Total outstanding dues of creditors other than micro and small enterprises	9,021.02	10,963.70	12,977.00
	(iv) Other financial liabilities	53,396.12	37,213.40	51,243.58
	(b) Other Current liabilities	3,583.69	3,944.91	7,275.15
	(c) Provisions	24,508.11	20,987.41	22,344.85
	(d) Current Tax Liabilities	-	-	1,557.63
	(e) Deferred Revenue	9,950.09	10,284.42	11,264.62
	Sub-total - Current liabilities	2,12,525.75	2,48,857.10	2,28,739.73
3	Regulatory deferral account credit balances	25,051.99	18,128.66	25,051.99
	TOTAL - EQUITY AND LIABILITIES	17,62,940.61	16,84,261.88	17,30,943.46

Place : NEW DELHI
Date : 12.08.2025

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[Signature]
Director (Finance)
NEEPCO Ltd.



**NORTH EASTERN ELECTRIC POWER CORPORATION LTD
STANDALONE STATEMENT OF CASH FLOWS**

₹ in lakhs

Sl.N o.	Particulars	As at 30.06.2025 (Unaudited)	As at 30.06.2024 (Unaudited)	As at 31.03.2025 (Audited)
A.	CASH FLOW FROM OPERATING ACTIVITIES			
	Profit before tax	9372.63	10492.66	72394.41
	Add: Net movements in regulatory deferral account balances (net of tax)	1365.55	2657.75	10170.87
	Add: Tax on net movements in regulatory deferral account balances	389.89	621.23	3453.90
	Profit before tax including movements in regulatory deferral account balances	11128.07	13771.64	86019.18
	Adjustment for:			
	Depreciation, amortisation and impairment expense	20913.36	20684.45	83059.16
	Provisions/Write off	534.47	309.49	8,548.22
	Regulatory Deferral account balances	(1755.44)	(3278.98)	(13624.77)
	Deferred Revenue	(503.83)	(484.42)	(1996.83)
	Foreign exchange loss/(gain)	853.10	(124.83)	213.00
	Finance costs	12661.76	14290.13	53000.16
	Interest/income from term deposits/bonds/ investments	(58.76)	(116.84)	(373.19)
	Provisions Written back	(77.05)	(0.55)	(57.14)
	Profit on de-recognition of property, plant and equipment	0.00	0.00	(7.49)
	Loss on de-recognition of property, plant and equipment	13.72	3.41	64.23
	Delayed Payment Surcharge	(105.81)	(187.05)	(720.47)
		32475.52	31094.81	128104.88
	Operating profit before working capital changes	43603.59	44866.45	214124.06
	Adjustment for:			
	Trade receivables	(17253.91)	4222.35	26319.69
	Inventories	(158.43)	(708.87)	(2050.95)
	Trade payables, provisions, other financial liabilities and other liabilities	(3300.96)	(13356.82)	(5430.20)
	Loans, other financial assets and other assets	(6670.77)	(6389.60)	(64586.81)
		(27384.07)	(16232.94)	(45748.27)
	Cash generated from operations	16219.52	28633.51	168375.79
	Income taxes (paid) / refunded	(2100.00)	(2000.00)	(10027.00)
	Net cash from/(used in) operating activities - A	14119.52	26633.51	158348.79
B.	CASH FLOW FROM INVESTING ACTIVITIES			
	Purchase of property, plant and equivalent & intangible assets	(18833.14)	(28022.09)	(90145.90)
	Disposal of property, plant and equivalent & intangible assets	72.13	0.32	16.60
	Interest/income on term deposits/bonds/ investment received	58.76	116.84	373.19
	Dividend Received	0.00	0.00	0.00
	Change in Bank balance other than cash and cash equivalents	(3968.30)	(376.87)	(326.52)
	Delayed Payment Surcharge Received	53.65	60.47	784.93
	Net cash from/(used in) investing activities - B	(22616.90)	(28221.33)	(89297.70)
C.	CASH FLOW FROM FINANCING ACTIVITIES			
	Proceeds from issue of equity instruments of the Company	-	-	-
	Proceeds from non-current borrowings	50,000.00	49,635.00	1,44,635.00
	Repayment of non-current borrowings	(34236.09)	(10601.85)	(115347.83)
	Proceeds from current borrowings	11432.04	(11714.30)	(17004.44)
	Payment of finance lease obligations	(279.79)	(289.15)	(1150.01)
	Interest paid	(18437.21)	(16009.24)	(55297.80)
	Dividend paid	0.00	0.00	(25000.00)
	Tax on Dividend	-	-	-
	Net cash from/(used in) financing activities - C	8478.95	11020.46	(69165.08)
	Net increase/(decrease) in cash and cash equivalents (A+B+C)	(18.43)	9432.64	(113.99)
	Cash and cash equivalents at the beginning of the period	126.11	240.10	240.10
	Cash and cash equivalents at the end of the period	107.68	9672.74	126.11

Place : **NEW DELHI**
Date : **12.08.2025**

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[Signature]
Director (Finance)
NEEPCO Ltd.

NORTH EASTERN ELECTRIC POWER CORPORATION LTD

Registered Office, Brookland compound, Lower new colony, Laitemukrah, Shillong: CIN - U40101ML1976GOI001658 :: website :: www.neepco.com



STATEMENT OF UNAUDITED STANDALONE FINANCIAL RESULTS FOR QUARTER AND THREE MONTHS ENDED 30.06.2025

₹ In Lakhs

Sl.	Particulars	Quarter ended 30.06.2025 (Unaudited)	Quarter ended 31.03.2025 (Audited)	Quarter ended 30.06.2024 (Unaudited)	3 months ended 30.06.2025 (Unaudited)	3 months ended 30.06.2024 (Unaudited)	Year ended 31.03.2025 (Audited)
1	2	3	4	5	6	7	8
1	Income						
	(a) Revenue from operations	94780.51	118163.99	94351.13	94780.51	94351.13	429778.95
	(b) Other income	189.21	342.40	3381.61	189.21	3381.61	4408.26
	Total income (a+b)	94969.72	118506.39	97732.74	94969.72	97732.74	434187.21
2	Expenses						
	(a) Fuel cost	25081.58	29712.68	29291.76	25081.58	29291.76	115709.36
	(b) Employee benefits expense	9680.88	15907.88	11813.03	9680.88	11813.03	48628.07
	(c) Finance costs	13514.86	11874.00	14165.30	13514.86	14165.30	53213.15
	(d) Depreciation and amortisation expense	20913.36	20910.09	20684.45	20913.36	20684.45	83059.16
	(e) Other expenses	16406.41	25234.96	11285.54	16406.41	11285.54	61183.06
	Total expenses (a+b+c+d+e)	85597.09	103639.61	87240.08	85597.09	87240.08	361792.80
3	Profit / loss before exceptional items, tax and regulatory deferral account balances (1-2)	9372.63	14866.78	10492.66	9372.63	10492.66	72394.41
4	Exceptional items-income / (expense)	0.00	0.00	0.00	0.00	0.00	0.00
5	Profit /loss before tax and regulatory deferral account balances (3+4)	9372.63	14866.78	10492.66	9372.63	10492.66	72394.41
6	Tax expense:						
	(a) Current tax						
	(i) Current Year	1434.80	2141.37	1683.15	1434.80	1683.15	11000.97
	(ii) Earlier Years	0.00	0.02	0.00	0.00	0.00	295.20
	(b) Deferred tax (Net of DTA)	1237.21	(6188.33)	1784.98	1237.21	1784.98	12800.60
	Total tax expense (a+b)	2672.01	(4046.94)	3468.13	2672.01	3468.13	24096.77
7	Profit before regulatory deferral account balances (5-6)	6700.62	18913.72	7024.53	6700.62	7024.53	48297.64
8	Net movement in regulatory deferral account balances	1365.55	(1541.47)	2657.75	1365.55	2657.75	10170.87
9	Profit for the period (7+8)	8066.17	17372.25	9682.28	8066.17	9682.28	58468.51
10	Other comprehensive income						
	Items that will not be reclassified to profit or loss						
	(a) Net actuarial gains/(losses) on defined benefit plans	(684.59)	(1581.23)	(568.17)	(684.59)	(568.17)	(3285.75)
	(b) Net gains/(losses) on fair value of loss adjustments	0.00	0.00	0.00	0.00	0.00	0.00
	Less: Income tax on items that will not be reclassified to profit	(119.61)	(276.28)	(99.27)	(119.61)	(99.27)	(574.09)
	(a) Net actuarial gains/(losses) on defined benefit plans	0.00	0.00				0.00
	Other comprehensive income for the period (net of tax)	(564.98)	(1304.95)	(468.90)	(564.98)	(468.90)	(2711.66)
11	Total comprehensive income for the period (9+10)	7501.19	16067.30	9213.38	7501.19	9213.38	55756.85
12	Paid-up equity share capital (Face value of share 10₹ each)	360981.04	360981.04	360981.04	360981.04	360981.04	360981.04
13	Paid up Debt Capital (Long Term Debts + Short Term Borrowings)	786600.89	761365.54	768593.43	786600.89	768593.43	761365.54
14	Other equity excluding revaluation reserve as per balance sheet	364066.38	356565.19	335021.72	364066.38	335021.72	356565.19
15	Net worth	725047.42	717546.23	696002.76	725047.42	696002.76	717546.23
16	Debt redemption reserve	65054.17	65054.17	65054.17	65054.17	65054.17	65054.17
17	Capital Redemption Reserve	0.00	0.00	0.00	0.00	0.00	0.00

Place :: NEW DELHI
Date :: 12.08.2025



Director (Finance)
NEEPCO Ltd

NORTH EASTERN ELECTRIC POWER CORPORATION LTD

Registered Office, Brookland compound, Lower new colony, Laitumukrah, Shillong; CIN - U40101ML1976GO001658 :: website :: www.neepco.com



STATEMENT OF UNAUDITED STANDALONE FINANCIAL RESULTS FOR QUARTER AND THREE MONTHS ENDED 30.06.2025

₹ In Lakhs

Sl.	Particulars	Quarter ended 30.06.2025 (Unaudited)	Quarter ended 31.03.2025 (Audited)	Quarter ended 30.06.2024 (Unaudited)	3 months ended 30.06.2025 (Unaudited)	3 months ended 30.06.2024 (Unaudited)	Year ended 31.03.2025 (Audited)
1	2	3	4	5	6	7	8
18	Earnings per share (of ₹0/- each) - (not annualised) (including net movement in regulatory deferral account balances): Basic and Diluted (in ₹)	0.22	0.48	0.27	0.22	0.27	1.62
19	Earnings per share (of ₹0/- each) - (not annualised) (excluding net movement in regulatory deferral account balances): Basic and Diluted (in ₹)	0.19	0.52	0.19	0.19	0.19	1.34
20	Debt equity ratio (Paid up Debt Capital / Shareholders's Equity)	1.08	1.06	1.10	1.08	1.10	1.06
21	Debt service coverage ratio (DSCR) (Profit for the period + Interest + Depreciation + Exceptional Items) / (Interest net of transfer to expenditure during construction + Lease payments + Scheduled principal repayments of long term borrowings)	0.95	3.62	1.96	0.95	1.96	1.32
22	Interest service coverage ratio (ISCR) (Profit for the period + Interest + Depreciation + Exceptional Items) / (Interest net of transfer to expenditure during construction + Lease payments + Scheduled principal repayments of long term borrowings)	3.37	3.87	3.43	3.37	3.43	4.18
23	Current ratio (Current Assets / Current Liabilities)	0.96	0.76	0.59	0.96	0.59	0.76
24	Long term Debt to Working Capital (Long Term Borrowings including current maturity of long term borrowings / Working Capital excluding current maturities of long term borrowings)	13.49	24.39	33.89	13.49	33.89	24.39
25	Bad Debt to Accounts Receivables (Bad Debts / Average Trade Receivables)	0.00	0.00	0.00	0.00	0.00	0.00
26	Current Liability Ratio (Current Liabilities / Total Liabilities) Total Liabilities = Non-Current Liabilities + Current Liabilities - Deferred Revenue	0.21	0.23	0.26	0.21	0.26	0.23
27	Total Debts to Total Assets (Paid up Debts Capital / Total Assets)	0.45	0.44	0.46	0.45	0.46	0.44
28	Debtor Turnover (Revenue from Operations / Average trade receivables) - Annualised	5.75	6.10	4.62	5.75	4.62	6.10
29	Inventory Turnover (Revenue from Operation / Average Inventory) - Annualised	25.99	31.88	29.46	25.99	29.46	31.88
30	Operating Margin (%) (Earning before interest, tax and exceptional items / Revenue from operation)	26.00	21.23	29.61	26.00	29.61	32.40
31	Net Profit Margin (%) (Profit for the period / Revenue from operation)	8.51	14.70	10.26	8.51	10.26	13.60
* See accompanying notes to the Standalone financial results							

Place :: NEW DELHI
Date :: 12.08.2025

Pyf



Director (Finance)
NEEPCO Ltd

Notes to Standalone Financial Results:

1. The above Standalone financial results of North Eastern Electric Power Corporation Ltd (NEEPCO/ the Company) have been reviewed by the Audit Committee of the Board of Directors in their meeting held on 12.08.25 and approved by the Board of Directors in their meeting held on 12.08.25

2. The Statutory Auditors of the Company have carried out the limited review of these Standalone Financial Results as required under Regulation 52 of the Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended.

3. a) The Central Electricity Regulatory Commission (CERC) notified the CERC (Terms and Conditions of Tariff) Regulations, 2024 vide Order No. L-1/268/2022/CERC dated the 15th March, 2024 for determination of tariff for the control period 2024-29. Sale of energy is accounted for based on tariff approved by the CERC. Pending issue of provisional/final tariff orders with effect from 01st April 2024, Capacity Charges (for hydro and thermal generating stations) and Energy Charges (for hydro generating stations) are billed to the beneficiaries in accordance with the tariff approved and applicable as on 31 March 2024. In case of power stations where final tariff is yet to be approved by CERC, the sale of energy is provided for on the basis of provisional rate considering the Annual Fixed Cost submitted before the CERC through Tariff Petition as per the principles enunciated in the Central Electricity Regulatory Commission (Terms & Conditions of Tariff) Regulations 2024. For projects for which neither CERC approved tariff is available nor petition pending with the CERC, Sale of energy is accounted for on the basis of tariff as agreed by the beneficiaries. Accordingly, amount provisionally recognized for the quarter & three months ended 30.06.2025 includes ₹ 6344.31 lakhs (comparative quarter and three months ended 30.06.2024 is ₹ 2451.91 lakhs). Provisional revenue amounting to ₹ 6344.31 lakhs (previous period ₹ 2451.91 lakh) comprises of Capacity Charges amounting to ₹ 11007.62 lakh (previous comparative period ₹ 5684.17 lakh) and Energy Charges amounting to ₹. (-) 4663.31 lakh [previous comparative period ended ₹ (-) 3232.27 lakh].

(b) Sale for the three months and quarter ended 30.06.2025 includes ₹ Nil & ₹ Nil respectively (comparative quarter & three months ended ₹ Nil) on account of earlier years sales arising out of finalization of tariff in current period. In addition, Sale for the period includes ₹ 2265.01 Lakh (previous period ₹ Nil) on account of compensation for degradation of SHR and AEC for loss of energy charge of AgGBPS for the period 01.04.2024 to 31.03.2025, vide CERC order dated 25.06.2025. Further, sales for the three months and quarter ended 30.06.2025 includes reversal bill of ₹ 79.19 Lakh against shortfall of energy charges for APDCL for the control period 2019-2024 (previous period ₹ Nil).

c) In terms of regulation 89 of the CERC (Terms and conditions of Tariff) Regulations, 2024, deferred tax liabilities for the period upto 31st March, 2009 whenever they materialise shall be recoverable directly by the generating companies or transmission licensees or from the beneficiaries or long term transmission customers/DICs, as the case may be. Accordingly, sales for three months and quarter 30.06.2025 includes ₹ 476.10 lakhs (comparative quarter & year ended ₹276.57 lakh).

d) Revenue from operations for three months and quarter ended 30.06.2025 include ₹ 20222.72 lakhs (previous period & quarter ₹ 20720.50 lakhs) on account of sale of energy through trading (net of rebate).

4. The Company has maintained the required asset cover of 100 % or higher as per the terms of offer document/ Information Memorandum and/or Debenture Trust Deed, including compliance with all the covenants, in respect of the listed non-convertible debt securities. Further, security has been created on the specified assets of the Company through mortgage / hypothecation as per the terms of the respective Debenture Trust Deeds for all secured non-convertible debts securities issued by the Company.

5. Previous period figures have been reclassified wherever considered necessary.

For and on behalf of Board of Directors
North Eastern Electric Power Corporation Ltd

Place : New Delhi

Date :: 12.08.2025



(B. Maharana)
Director (Finance)



NORTH EASTERN ELECTRIC POWER CORPORATION LTD
CONSOLIDATED STATEMENT OF ASSETS AND LIABILITIES

₹ in lakhs

Sl. No.	Particulars	As at 30.06.2025 (Unaudited)	As at 30.06.2024 (Unaudited)	As at 31.03.2025 (Audited)
A	ASSETS			
1	Non-current assets			
	(a) Property, plant and equipment	1246931.70	1298734.17	1284562.32
	(b) Capital work-in-progress	82921.86	50652.23	67136.54
	(c) Intangible assets	39036.63	7890.64	7721.77
	(c) Intangible assets	96.00	200.39	96.00
	(e) Financial Assets			
	(i) Investment in Subsidiary and Joint Venture Companies	446.87	445.00	444.91
	(ii) Loans	39.16	37.61	31.35
	(f) Deferred Tax Assets (Net)			
	(g) Other non-current assets	53774.68	62121.83	62569.72
	Sub-total - Non-current assets	1423246.91	1420081.87	1422562.62
2	Current assets			
	(a) Inventories	14666.73	13166.22	14508.30
	(b) Financial assets			
	(i) Trade receivables	74586.66	79568.97	57280.59
	(ii) Cash and cash equivalents	107.67	9672.74	126.11
	(iii) Bank balances other than cash and cash equivalents	4571.28	653.33	602.98
	(iv) Others	99976.49	35355.15	98366.95
	(c) Current Tax Assets (Net)	2445.76	2042.04	0.00
	(d) Other Current assets	6752.89	6158.03	2663.17
	(e) Asset Held for Sale	-	-	-
	Sub-total - Current assets	203107.48	146616.48	173548.10
3	Regulatory deferral account debit balances	137033.09	118008.53	135277.65
	TOTAL - ASSETS	1763387.48	1684706.88	1731388.37
B	EQUITY AND LIABILITIES			
1	Equity			
	(a) Equity share capital	360981.04	360981.04	360981.04
	(b) Other equity	364418.64	335372.69	356916.10
	Sub-total - Total equity	725399.68	696353.73	717897.14
2	Liabilities			
(i)	Non-current liabilities			
	(a) Financial liabilities			
	(i) Borrowings	673019.05	604331.00	634261.48
	(ii) Lease Liabilities	669.35	984.89	775.87
	(iii) Trade payables			
	- Total outstanding dues of micro and small enterprises	-	-	-
	- Total outstanding dues of creditors other than micro and small enterprises	-	-	-
	(b) Long Term Provisions	408.02	308.68	397.04
	(c) Deferred tax liabilities (Net)	107572.64	95319.23	106334.82
	(d) Other Non-Current Liabilities	18741.00	20423.39	17930.30
	Sub-total - Non-current liabilities	800410.06	721367.39	759699.51
(ii)	Current liabilities			
	(a) Financial liabilities			
	(i) Borrowings	110854.09	164255.48	120144.95
	(ii) Lease Liabilities	940.16	1019.43	971.68
	(iii) Trade payables			
	- Total outstanding dues of micro and small enterprises	272.47	188.35	960.27
	- Total outstanding dues of creditors other than micro and small enterprises	9021.02	10963.70	12977.00
	(iv) Other financial liabilities	53396.12	37213.40	51243.58
	(b) Other Current liabilities	3583.69	3944.91	7275.15
	(c) Provisions	24508.11	20987.41	22344.85
	(d) Current Tax Liabilities	-	-	1,557.63
	(e) Deferred Revenue	9950.09	10284.42	11264.62
	Sub-total - Current liabilities	212525.75	248857.10	228739.73
3	Regulatory deferral account credit balances	25,051.99	18,128.66	25,051.99
	TOTAL - EQUITY AND LIABILITIES	1763387.48	1684706.88	1731388.37

Place : **NEW DELHI**
Date : **12.08.2025**

[Signature]



Director (Finance)
NEEPCO Ltd.



**NORTH EASTERN ELECTRIC POWER CORPORATION LTD
CONSOLIDATED STATEMENT OF CASH FLOWS**

Sl.No.	Particulars	As at 30.06.2025 (Unaudited)	As at 30.06.2024 (Unaudited)	As at 31.03.2025 (Audited)
A. CASH FLOW FROM OPERATING ACTIVITIES				
	Profit before tax	9374.59	10492.66	72394.32
	Add: Net movements in regulatory deferral account balances (net of tax)	1365.55	2657.75	10170.87
	Add: Tax on net movements in regulatory deferral account balances	389.89	621.23	3453.90
	Profit before tax including movements in regulatory deferral account	11130.03	13771.64	86019.09
	Adjustment for:			
	Depreciation, amortisation and impairment expense	20913.36	20684.45	83059.16
	Provisions/Write off	534.47	309.49	8548.22
	Regulatory Deferral account debit balances	(1755.44)	(3278.98)	(13624.77)
	Deferred Revenue	(503.83)	(484.42)	(1996.83)
	Foreign exchange loss/(gain)	853.10	(124.83)	213.00
	Finance costs	12661.76	14290.13	53000.15
	Interest/income from term deposits/bonds/ investments	(58.76)	(116.84)	(373.19)
	Provisions Written back	(77.05)	(0.55)	(57.14)
	Profit on de-recognition of property, plant and equipment	0.00	0.00	(7.49)
	Loss on de-recognition of property, plant and equipment	13.72	3.41	64.23
	Delayed Payment Surcharge	(105.81)	(187.05)	(720.47)
		32475.52	31094.81	128104.87
	Operating profit before working capital changes	43605.55	44866.45	214123.97
	Adjustment for:			
	Trade receivables	(17253.91)	4222.35	26319.69
	Inventories	(158.43)	(708.87)	(2050.95)
	Trade payables, provisions, other financial liabilities and other liabilities	(3300.96)	(13356.82)	(5430.20)
	Loans, other financial assets and other assets	(6672.73)	(6389.60)	(64586.72)
		(27386.03)	(16232.94)	(45748.18)
	Cash generated from operations	16219.52	28633.51	168375.79
	Income taxes (paid) / refunded	(2100.00)	(2000.00)	(10027.00)
	Net cash from/(used in) operating activities - A	14119.52	26633.51	158348.79
B. CASH FLOW FROM INVESTING ACTIVITIES				
	Purchase of property, plant and equivalent & intangible assets	(18833.14)	(28022.09)	(90145.90)
	Disposal of property, plant and equivalent & intangible assets	72.13	0.32	16.60
	Interest/income on term deposits/bonds/ investment received	58.76	116.84	373.19
	Dividend Received	0.00	0.00	0.00
	Change in Bank balance other than cash and cash equivalents	(3968.30)	(376.87)	(326.52)
	Delayed Payment Surcharge Received	53.65	60.47	784.93
	Net cash from/(used in) investing activities - B	(22616.90)	(28221.33)	(89297.70)
C. CASH FLOW FROM FINANCING ACTIVITIES				
	Proceeds from issue of equity instruments of the Company	-	-	-
	Proceeds from non-current borrowings	50000.00	49,635.00	1,44,635.00
	Repayment of non-current borrowings	(34236.09)	-10,601.85	-1,15,347.83
	Proceeds from current borrowings	11432.04	-11,714.30	-17,004.44
	Payment of finance lease obligations	(279.79)	-289.15	-1,150.01
	Interest paid	(18437.21)	-16,009.24	-55,297.80
	Dividend paid	0.00	-	-25,000.00
	Tax on Dividend	0.00	-	-
	Net cash from/(used in) financing activities - C	8478.95	11020.46	(69165.08)
	Net increase/(decrease) in cash and cash equivalents (A+B+C)	(18.43)	9432.64	(113.99)
	Cash and cash equivalents at the beginning of the period	126.11	240.10	240.10
	Cash and cash equivalents at the end of the period	107.68	9672.74	126.11

Place : NEW DELHI
Date : 12.08.2025

[Signature]



[Signature]
Director (Finance)
NEEPCO Ltd



NORTH EASTERN ELECTRIC POWER CORPORATION LTD

Registered Office, Brookland compound, Lower new colony, Lalitpur, Shillong: CIN - U40101ML1976GOI001658 :: website :: www.neepco.co.in

STATEMENT OF UNAUDITED CONSOLIDATED FINANCIAL RESULTS FOR QUARTER AND THREE MONTHS ENDED 30.06.2025

₹ In lakhs

Sl. No.	Particulars	Quarter ended 30.06.2025 (Unaudited)	Quarter ended 31.03.2025 (Audited)	Quarter ended 30.06.2024 (Unaudited)	3 months ended 30.06.2025 (Unaudited)	3 months ended 30.06.2024 (Unaudited)	Year ended 31.03.2025 (Audited)
1	2	3	4	5	6	7	8
1	Income						
	(a) Revenue from operations	94780.51	118163.99	94351.13	94780.51	94351.13	429778.95
	(b) Other income	189.21	342.40	3381.61	189.21	3381.61	4408.26
	Total income (a+b)	94969.72	118506.39	97732.74	94969.72	97732.74	434187.21
2	Expenses						
	(a) Fuel cost	25081.58	29712.68	29291.76	25081.58	29291.76	115709.36
	(b) Employee benefits expense	9680.88	15907.88	11813.03	9680.88	11813.03	48628.07
	(c) Finance costs	13514.86	11874.00	14165.30	13514.86	14165.30	53213.15
	(d) Depreciation and amortisation expense	20913.36	20910.09	20684.45	20913.36	20684.45	83059.16
	(e) Other expenses	16406.41	25234.96	11285.54	16406.41	11285.54	61183.06
	Total expenses (a+b+c+d+e)	85597.09	103639.61	87240.08	85597.09	87240.08	361792.80
3	Profit / loss before exceptional items, tax and regulatory deferral account balances (1-2)	9372.63	14866.78	10492.66	9372.63	10492.66	72394.41
4	Exceptional items-income / (expense)	0.00	0.00	0.00	0.00	0.00	0.00
	Share of Joint Venture	1.96	0.42	0.00	1.96	0.00	(0.09)
5	Profit / loss before tax and regulatory deferral account balances (3+4)	9374.59	14867.20	10492.66	9374.59	10492.66	72394.32
6	Tax expense:						
	(a) Current tax						
	(i) Current Year	1434.80	2141.37	1683.15	1434.80	1683.15	11000.97
	(ii) Earlier Years	0.00	0.02	0.00	0.00	0.00	295.20
	(b) Deferred tax (Net of DTA)	1237.82	(6188.20)	1784.98	1237.82	1784.98	12800.57
	Total tax expense (a+b)	2672.62	(4046.81)	3468.13	2672.62	3468.13	24096.64
7	Profit before regulatory deferral account balances (5-6)	6701.97	18914.01	7024.53	6701.97	7024.53	48297.68
8	Net movement in regulatory deferral account balances (net of tax)	1365.55	(1541.47)	2657.75	1365.55	2657.75	10170.87
9	Profit for the period (7+8)	8067.52	17372.54	9682.28	8067.52	9682.28	58468.45
10	Other comprehensive income						
	Items that will not be reclassified to profit or loss						
	(a) Net actuarial gains/(losses) on defined benefit plans	(684.59)	(1581.23)	(568.17)	(684.59)	(568.17)	(3285.75)
	(b) Net gains/(losses) on fair value of loss adjustments	0.00	0.00	0.00	0.00	0.00	0.00
	Less: Income tax on items that will not be reclassified to profit or loss	(119.61)	(276.28)	(99.27)	(119.61)	(99.27)	(574.09)
	(a) Net actuarial gains/(losses) on defined benefit plans		0.00				
	Other comprehensive income for the period (net of tax)	(564.98)	(1304.95)	(468.90)	(564.98)	(468.90)	(2711.66)
11	Total comprehensive income for the period (9+10)	7502.54	16067.59	9213.38	7502.54	9213.38	55756.79
12	Paid-up equity share capital (Face value of share 10/- each)	360981.04	360981.04	360981.04	360981.04	360981.04	360981.04
13	Paid up Debt Capital (Long Term Debts + Short Term Borrowings)	786600.89	781365.54	786593.43	786600.89	786593.43	781365.54
14	Other equity excluding revaluation reserve as per balance sheet	364418.64	356916.10	335372.69	364418.64	335372.69	356916.10
15	Net worth	725399.68	717897.14	696353.73	725399.68	696353.73	717897.14
16	Debt redemption reserve	65054.17	65054.17	65054.17	65054.17	65054.17	65054.17
17	Capital Redemption Reserve	0.00	0.00	0.00	0.00	0.00	0.00
18	Earnings per share (of 10/- each) - (not annualised) (including net movement in regulatory deferral account balances) Basic and Diluted (in ₹)	0.22	0.48	0.27	0.22	0.27	1.62
19	Earnings per share (of 10/- each) - (not annualised) (excluding net movement in regulatory deferral account balances) Basic and Diluted (in ₹)	0.19	0.52	0.19	0.19	0.19	1.34

Place :: NEW DELHI
Date :: 12.08.2025

Py



[Signature]
Director (Finance)
NEEPCO Ltd.



NORTH EASTERN ELECTRIC POWER CORPORATION LTD

Registered Office, Brookland compound, Lower new colony, Laitumukrah, Shillong:: CIN - U40101ML1976GOI001858 :: website :: www.neepco.co.in

STATEMENT OF UNAUDITED CONSOLIDATED FINANCIAL RESULTS FOR QUARTER AND THREE MONTHS ENDED 30.06.2025

₹ in lakhs

Sl. No.	Particulars	Quarter ended 30.06.2025 (Unaudited)	Quarter ended 31.03.2025 (Audited)	Quarter ended 30.06.2024 (Unaudited)	3 months ended 30.06.2025 (Unaudited)	3 months ended 30.06.2024 (Unaudited)	Year ended 31.03.2025 (Audited)
1	2	3	4	5	6	7	8
20	Debt equity ratio (Paid up Debt Capital / Shareholders's Equity)	1.08	1.06	1.10	1.08	1.10	1.06
21	Debt service coverage ratio (DSCR) (Profit for the period + Interest + Depreciation + Exceptional Items) / (Interest net of transfer to expenditure during construction + Lease payments + Scheduled principal repayments of long term borrowings)	0.95	3.62	1.96	0.95	1.96	1.32
22	Interest service coverage ratio (ISCR) (Profit for the period + Interest + Depreciation + Exceptional Items) / (Interest net of transfer to expenditure during construction)	3.37	3.87	3.43	3.37	3.43	4.18
23	Current ratio (Current Assets / Current Liabilities)	0.96	0.76	0.59	0.96	0.59	0.76
24	Long term Debt to Working Capital (Long Term Borrowings including current maturity of long term borrowings / Working Capital excluding current maturities of long term borrowings)	13.49	24.39	33.89	13.49	33.89	24.39
25	Bad Debt to Accounts Receivables (Bad Debts / Average Trade Receivables)	0.00	0.00	0.00	0.00	0.00	0.00
26	Current Liability Ratio (Current Liabilities / Total Liabilities) Total Liabilities = Non-Current Liabilities + Current Liabilities - Deferred Revenue	0.21	0.23	0.26	0.21	0.26	0.23
27	Total Debts to Total Assets (Paid up Debts Capital / Total Assets)	0.45	0.44	0.46	0.45	0.46	0.44
28	Debtor Turnover (Revenue from Operations / Average trade receivables) - Annualised	5.75	6.10	4.62	5.75	4.62	6.10
29	Inventory Turnover (Revenue from Operation / Average Inventory) - Annualised	25.99	31.66	29.46	25.99	29.46	31.66
30	Operating Margin (%) (Earning before interest, tax and exceptional items / Revenue from operation)	26.00	21.23	29.61	26.00	29.61	32.40
31	Net Profit Margin (%) (Profit for the period / Revenue from operation)	8.51	14.70	10.26	8.51	10.26	13.60

* See accompanying notes to the Consolidated financial results



Place :: NEW DELHI
Date :: 12.08.2025

Director (Finance)
NEEPCO Ltd.

Notes to Consolidated Financial Results:

1. The above Consolidated financial results of North Eastern Electric Power Corporation Ltd (NEEPCO/ the Company) have been reviewed by the Audit Committee of the Board of Directors in their meeting held on 12.08.25 and approved by the Board of Directors in their meeting held on 12.08.25.

2. The Statutory Auditors of the Company have carried out the limited review of these Consolidated Financial Results as required under Regulation 52 of the Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended.

3. The Joint Venture Company considered in the Consolidated Financial Results is as follows:

KSK Dibbin Hydro Power Pvt Ltd

(NEEPCO's ownership 30%)

4. a) The Central Electricity Regulatory Commission (CERC) notified the CERC (Terms and Conditions of Tariff) Regulations, 2024 vide Order No. L-1/268/2022/CERC dated the 15th March, 2024 for determination of tariff for the control period 2024-29. Sale of energy is accounted for based on tariff approved by the CERC. Pending issue of provisional/final tariff orders with effect from 01st April 2024, Capacity Charges (for hydro and thermal generating stations) and Energy Charges (for hydro generating stations) are billed to the beneficiaries in accordance with the tariff approved and applicable as on 31 March 2024. In case of power stations where final tariff is yet to be approved by CERC, the sale of energy is provided for on the basis of provisional rate considering the Annual Fixed Cost submitted before the CERC through Tariff Petition as per the principles enunciated in the Central Electricity Regulatory Commission (Terms & Conditions of Tariff) Regulations 2024. For projects for which neither CERC approved tariff is available nor petition pending with the CERC, Sale of energy is accounted for on the basis of tariff as agreed by the beneficiaries. Accordingly, amount provisionally recognized for the quarter & three months ended 30.06.2025 includes ₹ 6344.31 lakhs (comparative quarter and three months ended 30.06.2024 is ₹ 2451.91 lakhs). Provisional revenue amounting to ₹ 6344.31 lakhs (previous period ₹ 2451.91 lakh) comprises of Capacity Charges amounting to ₹ 11007.62 lakh (previous comparative period ₹ 5684.17 lakh) and Energy Charges amounting to ₹. (-) 4663.31 lakh [previous comparative period ended ₹ (-) 3232.27 lakh]

(b) Sale for the three months and quarter ended 30.06.2025 includes ₹ Nil & ₹ Nil respectively (comparative quarter & three months ended ₹ Nil) on account of earlier years sales arising out of finalization of tariff in current period. In addition, Sale for the period includes ₹ 2265.01 Lakh (previous period ₹ Nil) on account of compensation for degradation of SHR and AEC for loss of energy charge of AgGBPS for the period 01.04.2024 to 31.03.2025, vide CERC order dated 25.06.2025. Further, sales for the three months and quarter ended 30.06.2025 includes reversal bill of ₹ 79.19 Lakh against shortfall of energy charges for APDCL for the control period 2019-2024 (previous period ₹ Nil).

c) In terms of regulation 89 of the CERC (Terms and conditions of Tariff) Regulations, 2024, deferred tax liabilities for the period upto 31st March, 2009 whenever they materialise shall be recoverable directly by the generating companies or transmission licensees or from the beneficiaries or long term transmission customers/DICs, as the case may be. Accordingly, sales for three months and quarter 30.06.2025 includes ₹ 476.10 lakhs (comparative quarter & year ended ₹ 276.57 lakh).

d) Revenue from operations for three months and quarter ended 30.06.2025 include ₹ 20222.72 lakhs (previous period & quarter ₹ 20720.50 lakhs) on account of sale of energy through trading (net of rebate).

5. The Consolidated Financial Statement (CFS) has been prepared with the unaudited financial statement received from the JV Company through the Nominee Directors appointed by NEEPCO.

6. The Company has maintained the required asset cover of 100 % or higher as per the terms of offer document/ Information Memorandum and/or Debenture Trust Deed, including compliance with all the covenants, in respect of the listed non-convertible debt securities. Further, security has been created on the specified assets of the Company through mortgage / hypothecation as per the terms of the respective Debenture Trust Deeds for all secured non-convertible debts securities issued by the Company.

7. Previous period figures have been reclassified wherever considered necessary.

Date :: 12.08.2025
Place :: New Delhi

For and on behalf of Board of Directors
North Eastern Electric Power Corporation Ltd

(B. Maharana)
Director (Finance)





Annexure I-A

Financial results of North Eastern Electric Power Corporation Limited for the quarter ended 30th June 2025

[Regulation 52 (B), read with Regulation 52 (4), of the SEBI (LODR) Regulations]

₹ in Lakhs

Sl. No.	Particulars	STANDALONE FINANCIAL RESULTS			CONSOLIDATED FINANCIAL RESULTS		
		Quarter ended 30th June 2025 (Unaudited)	Corresponding quarter ended 30th June 2024 (Unaudited)	Previous year ended 31 st March 2025 (Audited)	Quarter ended 30th June 2025 (Unaudited)	Corresponding quarter ended 30th June 2024 (Unaudited)	Previous year ended 31 st March 2025 (Audited)
1	Total Income	94969.72	97732.74	434187.21	94969.72	97732.74	434187.21
2	Net Profit / (Loss) for the period (before Tax, Exceptional and/or Extraordinary items #)	9372.63	10492.66	72394.41	9374.59	10492.66	72394.32
3	Net Profit / (Loss) for the period before tax (after Exceptional and/or Extraordinary items #)	9372.63	10492.66	72394.41	9374.59	10492.66	72394.32
4	Net Profit / (Loss) for the period after tax (after Exceptional and/or Extraordinary items #)	8066.17	9682.28	58468.51	8067.52	9682.28	58468.45
5	Total Comprehensive Income for the period (Comprising Profit / (Loss) for the period (after tax) and Other Comprehensive Income (after tax))	7501.19	9213.38	55756.85	7502.54	9213.38	55756.79
6	Paid up Equity Share Capital	360981.04	360981.04	360981.04	360981.04	360981.04	360981.04
7	Reserves (excluding Revaluation Reserve)	364066.38	335021.72	356565.19	364418.64	335372.69	356916.10
8	Securities premium Account						
9	Net worth	725047.42	696002.76	717546.23	725399.68	696353.73	717897.14
10	Paid up Debt Capital / Outstanding Debt	786600.89	788593.43	761365.54	786600.89	788593.43	761365.54
11	Outstanding Redeemable Preference Shares						
12	Debt Equity Ratio	1.08	1.10	1.06	1.08	1.10	1.06
13	Earnings Per Share (of Rs. 10/- each) (for continuing and discontinued operations) -						
	1. Basic:	0.22	0.27	1.62	0.22	0.27	1.62
	2. Diluted:	0.22	0.27	1.62	0.22	0.27	1.62
14	Capital Redemption Reserve	0.00	0.00	0.00	0.00	0.00	0.00
15	Debt Redemption Reserve	65054.17	65054.17	65054.17	65054.17	65054.17	65054.17
16	Debt Service Coverage Ratio	0.95	1.96	1.32	0.95	1.96	1.32
17	Interest Service Coverage Ratio	3.37	3.43	4.18	3.37	3.43	4.18

Exceptional and / or Extraordinary items adjusted in the Statement of Profit and Loss in accordance with Ind AS Rules, whichever is applicable

1) The above is an extract of the detailed format of Quarterly financial results filed with the Stock Exchanges under Regulation 52 of the SEBI (Listing and Other Disclosure Requirements) Regulations, 2015. The full format of the Quarterly financial results are available on the websites of the Stock Exchange(s) and the listed entity.

2) Items referred in Regulation 52 (4) of the SEBI (Listing and Other Disclosure Requirements) Regulations, 2015, the pertinent disclosures are as follows:

Sl. No.	Particulars	STANDALONE FINANCIAL RESULTS			CONSOLIDATED FINANCIAL RESULTS		
		Quarter ended 30th June 2025 (Unaudited)	Corresponding quarter ended 30th June 2024 (Unaudited)	Previous year ended 31 st March 2025 (Audited)	Quarter ended 30th June 2025 (Unaudited)	Corresponding quarter ended 30th June 2024 (Unaudited)	Previous year ended 31 st March 2025 (Audited)
(a)	Current ratio	0.96	0.59	0.76	0.96	0.59	0.76
(b)	Long term debt to working capital	13.49	33.89	24.39	13.49	33.89	24.39
(c)	Bad debts to Account receivable ratio	0.00	0.00	0.00	0.00	0.00	0.00
(d)	Current liability ratio	0.21	0.26	0.23	0.21	0.26	0.23
(e)	Total debts to total assets	0.45	0.46	0.44	0.45	0.46	0.44
(f)	Debtors turnover	5.75	4.62	6.10	5.75	4.62	6.10
(g)	Inventory turnover	25.99	29.46	31.88	25.99	29.46	31.88
(h)	Operating margin(%)	26.00	29.61	32.40	26.00	29.61	32.40
(i)	Net profit margin(%)	8.51	10.26	13.60	8.51	10.26	13.60

3) The above results have been reviewed by the Audit Committee of the Board of Directors in their meeting held on 12.08.25 and recommended to the Board of Directors of the Company for their approval. The Board of Directors in their meeting held on 12.08.25 has approved the same. Further the results has also been reviewed by the Statutory Auditors of the Company.

4) Electricity generation is the principal activity of the Corporation.

5) The Corporation has power stations located within the region and therefore geographical segments are inapplicable.

6) Sale of energy is accounted for based on tariff approved by the Central Electricity Regulatory Commission (CERC). In case of power stations where final tariff is yet to be notified/approved by the CERC, sale of energy is provided for on the basis of provisional rate considering the Annual Fixed Cost submitted before the CERC through tariff petition as per the principles enunciated in the CERC (Terms & Conditions of Tariff) Regulations 2019. For the projects for which neither CERC approved tariff is available nor petition pending with the CERC, sale of energy is accounted for on the basis of tariff as agreed by the beneficiaries.

7) Total income from operations during the quarter includes "Other Income" amounting to ₹ 189.21 lakhs (previous comparative quarter ₹ 3381.61 lakhs)

8) Formula used for computation of Ratio :

a. "Debt Service Coverage Ratio" (DSCR) = [Profit before interest, Depreciation and Tax] / (Principal repayment + Interest)

b. "Interest Service Coverage Ratio" (ISCR) = [Profit before interest, Depreciation and Tax] / Interest

Amount of Interest considered pertains to loans taken for Operational Power Stations only

Place : NEW DELHI

Date : 12.08.2025

Director (Finance)
NEEPCO Ltd.

To,
North Eastern Electric Power Corporation Limited.
Brookland Compound,
Lower New Colony,
Shillong - 793003.

Subject: Independent Statutory Auditors Certificate for in respect of listed debt securities of North Eastern Electric Power Corporation Limited

We understand that the North Eastern Electric Power Corporation Limited ('the Company') having its registered office at Brookland Compound, Lower New Colony, Shillong 793003, India is required to obtain a certificate with respect to book values of the assets provided as security in respect of listed secured debt securities of the Company as on 30th June 2025 and compliance with respect to financial covenants of the listed debt securities for the quarter ending 30th June 2025 in terms of the requirements of Regulation 54 read with Regulation 56(I)(d) of Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015 as amended ("LODR Regulations") and SEBI (Debenture Trustees) Regulations, 1993 as amended ("DT Regulations").

Management Responsibility

The Company's management is responsible for ensuring that the company complies with the LODR Regulations and DT Regulations. Further, the Company is also responsible to comply with the requirements of Debenture Trust Deed executed with respective Debenture Trustee.

Auditor's Responsibility

Our responsibility is to certify the book values of the assets provided as security in respect of listed secured debt securities of the company as on 30th June 2025 based on the unaudited financial statements and compliance with respect to financial covenants of the listed debt securities for the quarter ending 30th June 2025, as specified in SEBI circular No. SEBI/HO/MIRSD/MIRSD_CRADT/CIR/P/2022/67 circular dated 19th May 2022.

The financial statement referred to in the aforementioned paragraph, have not been audited by us. However, a quarterly limited review for the quarter ended on 30th June 2025 was conducted in accordance with the Standard on Review Engagements (SRE) 2410, "Review of Interim Financial Information Performed by the Independent Auditor of the Entity" issued by the Institute of Chartered Accountants of India. This standard requires that we plan and perform the review to obtain moderate assurance as to whether the Statement is free of material misstatement.

We conducted our examination in accordance with the Guidance Note on reports or Certificates for Special Purposes issued by the Institute of Chartered Accountants of India. The Guidance Note requires that we comply with the ethical requirements of the Code of Ethics issued by the Institute of Chartered Accountants of India.

We have complied with the relevant applicable requirements of the Standards on Quality Control (SQC) I, Quality Control for Firms that Perform Audits and Reviews of Historical Financial Information, and Other Assurance and Related Services Engagements.

Opinion

Based on examination of books of accounts and other relevant records/documents, we hereby certify that:

- a. Book values of the assets provided as security in respect of listed secured debt securities of the Company as on 30th June 2025 is as under:

Particulars of Assets provided as Security	Total Book Value of (PPE) (Rs. in Cr.)
Assam Gas Based Power Station (AGBPS)	76.54
Agartala Gas Based Power Station (AgGBPS)	266.61
Panyor Lower Hydro Power Station (PLHPS)	532.57
Tural Hydro Power Station (THPS)	917.83
Kopili Hydro Power Station (KHPS)	1,262.97
Pare Hydro Power Station (PHPS)	1,187.62
Kameng Hydro Power Station (KaHPS)	4,705.12
Tripura Gas Based Power Station (TGBPS)	12.18

Compliance of financial debt covenants of the listed debt securities

We have examined the compliances made by the North Eastern Electric Power Corporation Limited in respect of the financial covenants of the listed debt securities and certify that such covenants/terms of the issue have been complied by the North Eastern Electric Power Corporation Limited for the quarter ending 30th June 2025.

The above certificate has been given on the basis of the information provided by the management and the records produced before us for verification.




Restriction for Use

This certificate has been issued to the management of the North Eastern Electric Power Corporation Limited to comply with the requirements of LODR Regulations. Our certificate should not be used for any other purpose or by any person other than the Company and its Debenture Trustee(s). Accordingly, we do not accept or assume any liability or duty of care to any other person to whom this certificate is shown or into whose hands it may come safe where expressly agreed by our prior consent in writing.

PLACE: SILIGURI
DATE: 12.08.2025

For R.N. GOYAL & CO.
CHARTERED ACCOUNTANTS
FRN 309128E



CA MANISH GOYAL
PARTNER

MEMBERSHIP NO. 061194
UDIN: 25061194BMLCDZ8951





नॉर्थ ईस्टर्न इलेक्ट्रिक पावर कॉर्पोरेशन लिमिटेड
NORTH EASTERN ELECTRIC POWER CORPORATION LTD.

भारत सरकार का उद्यम A Govt. of India Enterprise

मिनीरत्न : श्रेणी-I Miniratna: Category-I

एनटीपीसी लिमिटेड की पूर्ण स्वामित्व वाली सहायक कंपनी A wholly owned subsidiary of NTPC Ltd.



It is hereby certified that:

- 1) NEEPCO has, vide its Board Resolutions and information memorandum /offer document and under various Trust Deeds, has issued the following listed debt securities:

ISIN	Private Placement/ Public Issue	Secured/ Unsecured	Sanctioned Amount (Rs. Crore)
INE636F07209	Private Placement	Secured	900.00
INE636F07225	Private Placement	Secured	500.00
INE636F07266	Private Placement	Secured	500.00
INE636F08066	Private Placement	Unsecured	200.00
INE636F08074	Private Placement	Unsecured	496.35

- 2) NEEPCO certifies that it has complied with all the covenants /terms of the issue mentioned in the offer document / information memorandum and/or Debenture Trust Deed for the above mentioned non-convertible debt securities.
- 3) NEEPCO has complied with the stipulations of the Companies Act, 2013, SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 and other related regulations for the above mentioned non-convertible debt securities.

Further, the following in terms of Annexure II of SEBI Circular dated 19th May, 2022 are also certified:

Sl.	Category	Sub-type (As applicable)	Remarks
1.	Accounts/ funds/ reserves maintained	<ul style="list-style-type: none"> Debt Service Reserve amount Interest Service Reserve Account Major maintenance reserve Escrow account/RERA account Debenture Redemption Reserve Debenture Reserve Fund Recovery Expense Fund Account details Any other Fund/Account 	<p>NA</p> <p>NA</p> <p>NA</p> <p>NA</p> <p>Please refer Annexure A</p> <p>Please refer Annexure A</p> <p>Please refer Annexure A</p> <p>NA</p> <p>NA</p>



नॉर्थ ईस्टर्न इलेक्ट्रिक पावर कॉर्पोरेशन लिमिटेड
NORTH EASTERN ELECTRIC POWER CORPORATION LTD.

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2.	Financial	<ul style="list-style-type: none"> Debt Service Coverage Ratio (DSCR) Interest cover Net Debt to EBITDA Gross Debt to EBITDA Debt cap Debt Equity ratio Debt/Tangible Net Worth Gross Non-Performing Assets PAR 90 and write off Net Non-Performing Assets/ Tangible Net Worth Debt to Value Ratio CAR (Capital Adequacy Ratio) (Tier I CAR) Current Ratio Dividend ratio (Dividend/PAT) Liquidity Asset liability mismatch Any other ratio (state the ratio and define the formula) Payment of Interest on due dates Payment of principal on due dates 	Please refer Annexure A
3.	Affirmative	<ul style="list-style-type: none"> Security Cover 	Please refer Annexure A
4.	Affirmative or restrictive	<ul style="list-style-type: none"> Credit rating 	Please refer Annexure A
5.	Negative	<ul style="list-style-type: none"> Purpose/end-use Change in nature and conduct of business Change in management Fund raising/ borrowing/ encumbrance 	Please refer Annexure A
6.	Default	<ul style="list-style-type: none"> Default 	Please refer Annexure A

Dwijen Kumar
Executive Director (Finance)

Executive Director (Fin)
NEEPCO Ltd. Shillong

Annexure A

Bonds	Accounts/Funds/reserves maintained	Financials	Security Cover	Credit Rating	Purpose/ end-dues , change in nature and conduct of business, change in management, fund raising / borrowing/ encumbrance	Default
XVth Series	DRR: Rs.90 crore	There is no financial covenant included in the information memorandum/offer letter.	Required: 100% Actual: 241.52%	No covenant for credit rating in the information memorandum/offer letter. Complied as per relevant SEBI guidelines.	Complied	NIL
	Debenture Redemption Fund: Not applicable					
	Recovery Expense Fund = Rs. 25 lakh (An amount of Rs.25 lakh has been deposited with BSE Ltd. in the form of a Bank Guarantee valid up to 21.01.2027 in lieu of REF for all of NEEPCO's outstanding NCDs.)	Interest: Due & paid on 16.06.2025 Principal: Not due				
XVIIth Series	DRR: Rs.50 crore	There is no financial covenant included in the information memorandum/offer letter.	Required: 100% Actual: 470.42%	No covenant for credit rating in the information memorandum/offer letter. Complied as per relevant SEBI guidelines.	Complied	NIL
	Debenture Redemption Fund: Rs.75 crore					
	Recovery Expense Fund = Rs. 25 lakh (An amount of Rs.25 lakh has been deposited with BSE Ltd. in the form of a Bank Guarantee valid up to 21.01.2027 in lieu of REF for all of NEEPCO's outstanding NCDs.)	Interest: Due & paid on 15.05.2025 Principal: Due & paid on 15.05.2025				
XXIInd Series	DRR= Rs.50 crore	There is no financial covenant included in the information memorandum/offer letter.	Required: 100% Actual: 937.21%	No covenant for credit rating in the information memorandum/offer letter. Complied as per relevant SEBI guidelines.	Complied	NIL
	Debenture Redemption Fund: Not applicable					
	Recovery Expense Fund = Rs. 25 lakh (An amount of Rs.25 lakh has been deposited with BSE Ltd. in the form of a Bank Guarantee valid up to 21.01.2027 in lieu of REF for all of NEEPCO's outstanding NCDs.)	Interest: Due & paid on 10.06.2025 Principal: Not due				
XXIIIrd Series	DRR= Rs.20 crore	There is no financial covenant included in the information memorandum/offer letter.	Unsecured	No covenant for credit rating in the information memorandum/offer letter. Complied as per relevant SEBI guidelines.	Complied	NIL
	Debenture Redemption Fund: Not applicable					
	Recovery Expense Fund = Rs. 25 lakh (An amount of Rs.25 lakh has been deposited with BSE Ltd. in the form of a Bank Guarantee valid up to 21.01.2027 in lieu of REF for all of NEEPCO's outstanding NCDs.)	Interest: Not due for Q1 Principal: Not due				
XXIVth Series	DRR= Rs.49.63 crore	There is no financial covenant included in the information memorandum/offer letter.	Unsecured	No covenant for credit rating in the information memorandum/offer letter. Complied as per relevant SEBI guidelines.	Complied	NIL
	Debenture Redemption Fund: Not applicable					
	Recovery Expense Fund = Rs. 25 lakh (An amount of Rs.25 lakh has been deposited with BSE Ltd. in the form of a Bank Guarantee valid up to 21.01.2027 in lieu of REF for all of NEEPCO's outstanding NCDs.)	Interest: Due & paid on 08.05.2025 Principal: Not due				


Executive Director (Fin)
NEEPCO Ltd. Shilloig

To

SBICAP TRUSTEE SERVICES LIMITED

Please find below Security Cover Certificate as on 30.06.2025 as per format specified vide SEBI Circular No. SEBI/HO/MIRSD_CREDIT/CIR/P/2022/67 DTD 19th May,2022

Rs in Cr

Column A	Column B	Column C ⁱ	Column d ⁱⁱ	Column e ⁱⁱⁱ	Column f ^{iv}	Column g ^v	Column h ^{vi}	Column i ^{vii}	Column j ^{viii}	Column k ^{ix}	Column l	Column m	Column n	Column o
Particulars	Description of asset for which this certificate relate	Exclusive Charge	Exclusive Charge	Pari-Passu Charge	Pari-Passu Charge	Pari-Passu Charge	Assets not offered as Security	Elimination (amount in negative)	(Total C to H)	Related to only those items covered by this certificate				
		Debt for which this certificate being issued	Other Secured Debt	Debt for which this certificate being issued	Assets shared by pari passu debt holder (includes debt for which this certificate is issued & other debt with pari-passu charge)	Other assets on which there is pari-Passu charge (excluding items covered in Column (F))		debt amount considered more than once (due to exclusive plus pari passu charge)		Market Value for Assets charged on Exclusive basis	Carrying /book value for exclusive charge assets where market value is not ascertainable or applicable (For Eg. Bank Balance, DSRA market value is not applicable)	Market Value for Pari passu charge Assets ^{xiii}	Carrying value/book value for pari passu charge assets where market value is not ascertainable or applicable (For Eg. Bank Balance, DSRA market value is not applicable)	Total Value=(K+L+M+N)
		Book Value	Book Value	Yes/ No	Book Value	Book Value								
ASSETS		2180.80	750.00	YES	5892.74	1991.92	1653.87		12469.32		2180.80		5892.74	8073.54
Property, Plant and Equipment	Exclusive charge on: Plant & Machinery in Generating Station at Panyor lower HPS. All Assets except land of Apartala Gas Based PS, Tural PS, Kopli HPS and immovable property at Gujarat						829.21		829.21					
Capital Work-in-Progress														
Right of Use Assets														
Goodwill							390.37		390.37					
Intangible Assets							0.96		0.96					
Intangible Assets under Development	Pari passu charge on: Immovable property in the district of Mehsana in Gujarat and assets attached to the earth or anything attached to the earth as well as other movable assets in the Kameng HPS and ParehPS (Pari-passu with Axis Trustee Services LTD)													
Investments							0.39		0.39					
Loans			146.87						146.87					
Inventories			745.87						745.87					
Trade Receivables							1.08		1.08					
Cash and Cash Equivalents	Total						45.71		45.71					
Bank Balances other than Cash and Cash Equivalents							2999.82		2999.82					
Others														
		2180.80	1642.54		5892.74	1991.92	5921.41		17625.40		2180.80		5892.74	8073.54
LIABILITIES														
Debt securities to which this certificate pertains		902.96			754.50				1657.46		902.96		754.50	1657.46
Other debt sharing pari-passu charge with above debt						1991.92			1991.92				0.00	0.00
Other Debt (Foreign Loan)							262.94		262.94					
Subordinated debt							292.02		292.02					
Borrowings			750.00						750.00					
Bank			164.97						164.97					
Debt Securities									0.00					
Others							92.93		92.93					
Trade payables							16.09		16.09					
Lease Liabilities							249.15		249.15					
Provisions							4901.45		4901.45					
Others														
Total		902.96	914.97	0.00	754.50	1991.92	5614.59	0.00	10378.93		902.96		754.50	1657.46
Cover on Book Value		2.42			7.86						2.42		7.86	4.89
Cover on Market Value^{xi}					Pari-Passu Security Cover Ratio									
	Exclusive Security Cover Ratio													
		2.42			7.81						2.42		7.81	4.87

Security Cover Ratio

ⁱ This column shall include book value of assets having exclusive charge and outstanding book value of debt for which this certificate is issued.

ⁱⁱ This column shall include book value of assets having exclusive charge and outstanding book value of all corresponding debt other than column C.

ⁱⁱⁱ This column shall include debt for which this certificate is issued having any pari passu charge - Mention Yes, else No.

^{iv} This column shall include a) book value of assets having pari-passu charge b) outstanding book value of debt for which this certificate is issued and c) other debt sharing pari-passu charge along with debt for which certificate is issued.

^v This column shall include book value of all other assets having pari passu charge and outstanding book value of corresponding debt.

^{vi} This column shall include all those assets which are not charged and shall include all unsecured borrowings including subordinated debt and shall include only those assets which are paid-for.

^{vii} This column shall include all those assets which are not charged and shall include all unsecured borrowings including subordinated debt and shall include only those assets which are paid-for.

^{viii} In order to match the liability amount with financials, it is necessary to eliminate the debt which has been counted more than once (included under exclusive charge column as also under pari passu). On the assets side, there shall not be elimination as there is no overlap.

^{ix} Assets having charge to be stated at Book Value/Carrying Value.

^x The Book Value / Carrying Amount value shall be calculated as per the total value of assets mentioned in Column O.

^{xi} Cover on Book value is calculated based on outstanding value of corresponding debt.

^{xii} Security Cover Ratio is calculated based on outstanding value of corresponding debt+Interest Accrued thereon after adjusting loan amortization there-with.

^{xiii} Justification for not providing Market value for the reported quarter: As the total value of PPE of the Plants comprising of numerous individual asset integrally facilitating generation of power as a whole have been offered as security. Book value of the quarter end accordingly has been considered as fair value.

Executive Director (Fin)
NEEPCO Ltd, Shillong



नॉर्थ ईस्टर्न इलेक्ट्रिक पावर कॉर्पोरेशन लिमिटेड
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भारत सरकार का उद्यम A Govt. of India Enterprise

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एनटीपीसी लिमिटेड की पूर्ण स्वामित्व वाली सहायक कंपनी A wholly owned subsidiary of NTPC Ltd.



CERTIFIED TRUE COPY OF THE BOARD RESOLUTION PASSED BY THE BOARD OF DIRECTORS OF NORTH EASTERN ELECTRIC POWER CORPORATION LTD. IN ITS 299th BOARD MEETING HELD ON TUESDAY, 12TH AUGUST, 2025 AT THE BOARD ROOM OF NTPC BHAWAN, SCOPE COMPLEX, INSTITUTIONAL AREA, LODHI ROAD, NEW DELHI – 110003 FROM 4:00 PM TILL 6:30 PM.

AGENDA No. 299.7

TO CONSIDER AND APPROVE UNAUDITED FINANCIAL RESULTS OF THE COMPANY FOR THE THREE MONTHS ENDED 30TH JUNE 2025

RESOLUTION:

- i) **“RESOLVED THAT** the unaudited Standalone Statements of Assets and Liabilities as at 30.06.2025, unaudited Standalone Statements of Cash flow for the three months ended 30.06.2025 and unaudited Standalone Financial Results for the three months ended 30.06.2025 together with Notes thereto be and are hereby approved and that Chairman cum Managing Director/Director (Finance) of the Company be and are hereby authorized to sign the same and that the said accounts be submitted to the Auditors for their report thereon”.
- ii) **“RESOLVED FURTHER THAT** the unaudited Extract of Financial Results of the Company for the three months ended 30.06.2025 for publication as per prescribed format (Annexure- 1 A) to the Listing Regulations as placed at **Annexure ‘C’** of the Board of Directors agenda be and is hereby approved and the Chairman & Managing Director / Director (Finance) be and is hereby authorized to sign the same”.
- iii) **“RESOLVED FURTHER THAT** the Chairman and Managing Director/Director (Finance) be and is hereby authorized to submit to the stock exchange the applicable form as per Regulation 52 of the Securities and Exchange Board of India (Listing Obligation and Disclosure Requirements) Regulation, 2015”.

अबिनोम पनू रोंग
Abinoam Panu Rong
कंपनी सचिव-सह-कानूनी सलाहकार
Company Secretary-cum-LA
नीपको लि.
NEEPCO Ltd.